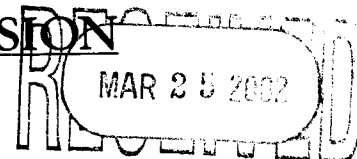


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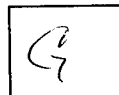
ARIZONA CORPORATION
COMMISSION

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION



Director of Utilities

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY



E-01749A
GRAHAM COUNTY ELECTRIC
COOPERATIVE, INC.
P.O. DRAWER B
PIMA AZ 85543-0000

ANNUAL REPORT

FOR YEAR ENDING

12	31	2001
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Entered
3-25-02
em

FOR COMMISSION USE

ANN 0 /	01
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COMPANY INFORMATION

Company Name (Business Name) Graham County Electric Cooperative, Inc.

Mailing Address PO DRAWER B
(Street)

PIMA
(City)

ARIZONA
(State)

85543
(Zip)

(928) 485-2451
Telephone No. (Include Area Code)

(928) 485-9491
Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address russeb@aepnet.com

Local Office Mailing Address PO DRAWER B
(Street)

PIMA
(City)

ARIZONA
(State)

85543
(Zip)

(928) 485-2451
Local Office Telephone No. (Include Area Code)

(928) 485-9491
Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address russeb@aepnet.com

MANAGEMENT INFORMATION

Management Contact: RUSS BARNEY FINANCE MANAGER
(Name) (Title)

PO DRAWER B
(Street)

PIMA
(City)

ARIZONA
(State)

85543
(Zip)

(928) 485-2451
Telephone No. (Include Area Code)

(928) 485-9491
Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address russeb@aepnet.com

On Site Manager: STEVE LINES
(Name)

PO DRAWER B
(Street)

PIMA
(City)

ARIZONA
(State)

85543
(Zip)

(928) 485-2451
Telephone No. (Include Area Code)

(928) 485-9491
Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address _____

Statutory Agent: LEVEN B FERRIN

(Name)

1536 CHEROKE LANE

(Street)

SAFFORD

(City)

ARIZONA

(State)

85546

(Zip)

(928) 485-2451

Telephone No. (Include Area Code)

(928) 485-9491

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Attorney: MICHAEL M GRANT

(Name)

2575 E CAMELBACK RD

(Street)

PHOENIX

(City)

ARIZONA

(State)

85016-9225

(Zip)

(602) 530-8000

Telephone No. (Include Area Code)

(602) 530-8500

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

OWNERSHIP INFORMATION

Check the following box that applies to your company:

☐ Sole Proprietor (S)

☐ C Corporation (C) (Other than Association/Co-op)

☐ Partnership (P)

☐ Subchapter S Corporation (Z)

☐ Bankruptcy (B)

☒ Association/Co op (A)

☐ Receivership (R)

☐ Limited Liability Company

☐ Other (Describe) _____

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

☐ APACHE

☐ COCHISE

☐ COCONINO

☐ GILA

☒ GRAHAM

☐ GREENLEE

☐ LA PAZ

☐ MARICOPA

☐ MOHAVE

☐ NAVAJO

☐ PIMA

☐ PINAL

☐ SANTA CRUZ

☐ YAVAPAI

☐ YUMA

☐ STATEWIDE

SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that you are authorized to provide:

☒ **Electric**

- ☐ Investor Owned Electric
- ☒ Rural Electric Cooperative
- ☐ Utility Distribution Company
- ☐ Electric Service Provider
 - ☐ Transmission Service Provider
 - ☐ Meter Service Provider
 - ☐ Meter Reading Service Provider
 - ☐ Billing and Collection
 - ☐ Ancillary Services
 - ☐ Generation Provider
 - ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☐ Natural Gas
- ☐ Propane

☐ **Other** (Specify) _____

STATISTICAL INFORMATION

TELECOMMUNICATION UTILITIES ONLY

Total residential access lines	_____
Total business access lines	_____
Total revenue from Arizona operations	\$ _____
Total income from Arizona operations	\$ _____
Value of assets used to serve Arizona customers	\$ _____
Accumulated depreciation associated with those assets	\$ _____

STATISTICAL INFORMATION (CONT'D)

ELECTRIC UTILITY PROVIDERS ONLY

Total number of customers

Residential

Commercial

Industrial

Public street and highway lighting

Irrigation

Resale

7257

6,282

688

3

384

Total kilowatt-hours sold

Residential

Commercial

Industrial

Public street and highway lighting

Irrigation

Resale

115,135,438

kWh

54,483,899

44,672,413

177,000

15,802,091

Maximum Peak Load

32,383

MW

GAS UTILITIES ONLY

Total number of customers

Residential

Commercial

Industrial

Irrigation

Resale

Total therms sold

Residential

Commercial

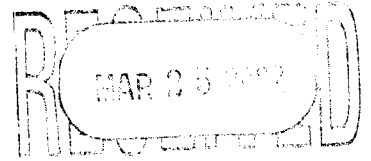
Industrial

Irrigation

Resale

therms

VERIFICATION AND SWORN STATEMENT Intrastate Revenues Only



Director of Utilities

VERIFICATION

STATE OF _____
I, THE UNDERSIGNED
OF THE _____

COUNTY OF (COUNTY NAME)	GRAHAM
NAME (OWNER OR OFFICIAL) TITLE	STEVE LINES, GENERAL MANAGER
COMPANY NAME	GRAHAM COUNTY ELECTRIC COOPERATIVE, INC

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2001

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2001 WAS:

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 11,017,474

(THE AMOUNT IN BOX ABOVE
INCLUDES \$ 595,959
IN SALES TAXES BILLED, OR COLLECTED)

****REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 21st DAY OF

(SEAL)

MY COMMISSION EXPIRES 3-10-04



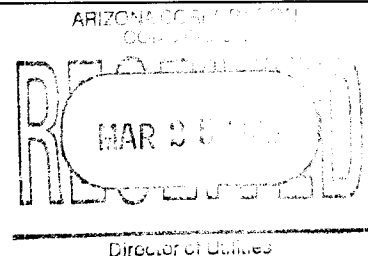
Steve M. Lines
SIGNATURE OF OWNER OR OFFICIAL
(928) 485-2451
TELEPHONE NUMBER

COUNTY NAME	Graham	
MONTH	March	2002

SIGNATURE OF NOTARY PUBLIC

Malena L Stewart

**VERIFICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY**



STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

(COUNTY NAME) GRAHAM	
NAME (OWNER OR OFFICIAL) STEVE LINES	TITLE GENERAL MANAGER
COMPANY NAME GRAHAM COUNTY ELECTRIC COOPERATIVE, INC	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2001

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2001 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES \$ 5,355,046

(THE AMOUNT IN BOX AT LEFT
INCLUDES \$ 300,286
IN SALES TAXES BILLED, OR COLLECTED

***RESIDENTIAL REVENUE REPORTED ON THIS PAGE
MUST INCLUDE SALES TAXES BILLED.**

X Steve M. Lines
SIGNATURE OF OWNER OR OFFICIAL

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

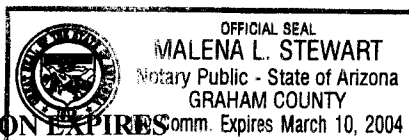
21st

DAY OF

NOTARY PUBLIC NAME Malena L Stewart	
COUNTY NAME Graham	
MONTH March	20 02

(SEAL)

MY COMMISSION EXPIRES



X Malena L Stewart
SIGNATURE OF NOTARY PUBLIC

3-10-04

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION AZ017
FINANCIAL AND STATISTICAL REPORT Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	BORROWER NAME Graham County Electric Cooperative, Inc.
	ENDING DATE 12/31/2001

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

<i>Russ Barney</i>	3/6/02
Signature of Office Manager or Accountant	Date
<i>Steve M. Jones</i>	3/6/02
Signature of Manager	Date

Please circle Y or N to indicate organizations we may release this information to.

- | | |
|--|-----------------|
| 1. NRECA | Y or N |
| 2. RUS | Y or N |
| 3. Other Rural Elect. Systems | Y or N |
| 4. Any Data Request | Y or N |
| 5. Include as part of publication of electric co-op data | Y or N |
| 6. None | Y or (N) |

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	11,089,285	10,378,378	10,482,067	773,497
2. Power Production Expense				
3. Cost of Purchased Power	7,348,358	6,797,594	6,747,617	508,135
4. Transmission Expense	22,356	36,779	29,146	2,062
5. Distribution Expense - Operation	303,870	319,664	319,862	26,884
6. Distribution Expense - Maintenance	1,088,543	996,659	1,175,396	98,273
7. Consumer Accounts Expense	323,328	322,645	346,710	30,070
8. Customer Service and Informational Expense				
9. Sales Expense			10,000	
10. Administrative and General Expense	690,357	623,486	722,928	56,961
11. Total Operation & Maintenance Expense (2 thru 10)	9,776,812	9,096,827	9,351,659	722,385
12. Depreciation & Amortization Expense	565,486	604,532	639,990	53,800
13. Tax Expense - Property				
14. Tax Expense - Other				
15. Interest on Long-Term Debt	627,190	711,172	642,456	51,032
16. Interest Charged to Construction (Credit)				
17. Interest Expense - Other	5,228	5,341	5,195	442
18. Other Deductions				
19. Total Cost of Electric Service (11 thru 18)	10,974,716	10,417,872	10,639,300	827,659
20. Patronage Capital & Operating Margins (1 minus 19)	114,569	(39,494)	(157,233)	(54,162)
21. Non Operating Margins - Interest	98,869	99,102	85,681	6,264
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	16,063	16,063	16,063	1,339
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	67,890	544,742	72,890	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	297,391	620,413	17,401	(46,559)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	214	154	5. Miles Transmission	79	79
2. Services Retired			6. Miles Distribution Overhead	1,012	1,017
3. Total Services In Place	8,006	8,160	7. Miles Distribution Underground	25	25
4. Idle Services (Exclude Seasonal)			8. Total Miles Energized (5+6+7)	1,116	1,121

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION AZ017	
		YEAR ENDING 12/31/2001	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	21,461,367	28. Memberships	27,125
2. Construction Work in Progress	50,092	29. Patronage Capital	5,829,615
3. Total Utility Plant (1+2)	21,511,459	30. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort	7,349,682	31. Operating Margins - Current Year	(39,494)
5. Net Utility Plant (3-4)	14,161,777	32. Non-Operating Margins	659,908
6. Nonutility Property - Net		33. Other Margins & Equities	4,193
7. Investment in Subsidiary Companies		34. Total Margins & Equities (28 thru 33)	6,481,347
8. Invest. in Assoc. Org. - Patronage Capital	473,054	35. Long-Term Debt CFC (Net)	9,731,663
9. Invest. in Assoc. Org. - Other - General Funds	297,614	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds		36. Long-Term Debt - Other (Net)	347,749
11. Investments in Economic Development Projects		(Payments-Unapplied (\$ _____))	
12. Other Investments	33,538	37. Total Long-Term Debt (35+36)	10,079,412
13. Special Funds		38. Obligations Under Capital Leases	
14. Total Other Property & Investments (6 thru 13)	804,206	39. Accumulated Operating Provisions	
15. Cash-General Funds	1,279,421	40. Total Other Noncurrent Liabilities (38+39)	0
16. Cash-Construction Funds-Trustee		41. Notes Payable	96,100
17. Special Deposits	3,124	42. Accounts Payable	554,423
18. Temporary Investments		43. Consumers Deposits	87,632
19. Notes Receivable - Net	270,113	44. Other Current & Accrued Liabilities	603,039
20. Accounts Receivable - Net Sales of Energy	540,422	45. Total Current & Accrued Liabilities (41 thru 44)	1,341,194
21. Accounts Receivable - Net Other	318,807	46. Deferred Credits	
22. Materials & Supplies - Electric and Other	217,279	47. Total Liabilities & Other Credits (34+37+40+45+46)	17,901,953
23. Prepayments	5,772		
24. Other Current & Accrued Assets	12,379		
25. Total Current & Accrued Assets (15 thru 24)	2,647,317		
26. Deferred Debits	288,653		
27. Total Assets & Other Debits (5+14+25+26)	17,901,953		
PART D. NOTES TO FINANCIAL STATEMENTS			
1. CASH RECEIVED AS A RESULT OF RETIREMENT OF G&T AND OTHER CAPITAL CREDITS		2. INCOME TAX PAID	
TWO PREVIOUS YEARS	0	TWO PREVIOUS YEARS	0
PREVIOUS YEAR	0	PREVIOUS YEAR	0
CURRENT YEAR	153,040	CURRENT YEAR	0
3. AMOUNT OF GAIN FROM PREPAYMENT OF RUS NOTES			
CURRENT YEAR			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION AZ017				
		YEAR ENDING 12/31/01				
PART E. CHANGES IN UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIA- TION RATE % (f)
1. Land and Land Rights (360)	38,340				38,340	
2. Structures and Improvements (361)					0	
3. Station Equipment (362)	2,975,382		11,328		2,964,054	
4. Storage Battery Equipment					0	
5. Poles, Towers, and Fixtures (364)	3,874,918	709,052	74,166		4,509,804	
6. Overhead Conductors and Devices (365)	2,155,331	456,178	40,634		2,570,875	
7. Underground Conduit (366)	14,157	508,187			522,344	
8. Underground Conductors and Devices (367)	261,494	263,445			524,939	
9. Line Transformers (368)	3,855,071	306,742	137,434		4,024,379	
10. Services (369)	924,679	35,017	1,679		958,017	
11. Meters (370)	871,728	27,917			899,645	
12. Installation on Consumer's Premises (371)	178,596	362			178,958	
13. Leased Property on Consumer's Premises (372)					0	
14. Street Lighting (373)					0	
15. SUBTOTAL: Distribution (1 thru 14)	15,149,696	2,306,900	265,241	0	17,191,355	
16. Land and Land Rights (389)	61,294				61,294	
17. Structures and Improvements (390)	257,116	27,992			285,108	
18. Office Furniture & Equipment (391)	338,004	6,664	62,015		282,653	
19. Transportation Equipment (392)	1,500,506	81,011	159,587		1,421,930	
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	150,364	19,086			169,450	
21. Power-Operated Equipment (396)	118,286	3,297			121,583	
22. Communication Equipment (397)	121,658	1,122			122,780	
23. Miscellaneous Equipment (398)	3,152				3,152	
24. Other Tangible Property (399)	161,820		161,820		0	
25. SUBTOTAL: General Plant (16 thru 24)	2,712,200	139,172	383,422	0	2,467,950	
26. Intangibles (301, 302, 303)	3,060				3,060	
27. Land and Land Rights, Roads and Trails (350, 359)	6,468				6,468	
28. Structures and Improvements (352)					0	
29. Station Equipment (353)	144,717				144,717	
30. Towers and Fixtures and Poles and Fixtures (354, 355)	1,085,589	5,454			1,091,043	
31. Overhead, Conductors, and Devices (356)	545,761	11,013			556,774	
32. Underground Conduit (357)					0	
33. Underground Conductor & Devices (358)					0	
34. SUBTOTAL: Transmission Plant (27 thru 33)	1,782,535	16,467	0	0	1,799,002	
35. Production Plant - Steam (310-316)					0	
36. Production Plant - Nuclear (320-325)					0	
37. Production Plant - Hydro (330-336)					0	
38. Production Plant - Other (340-346)					0	
39. All Other Utility Plant (102, 104-106, 114, 118)					0	
40. SUBTOTAL: (15+25+26+34+35 thru 39)	19,647,491	2,462,539	648,663	0	21,461,367	
41. Construction Work in Progress (107)	1,245,439	(1,195,347)			50,092	
42. TOTAL UTILITY PLANT (40+41)	20,892,930	1,267,192	648,663	0	21,511,459	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION AZ017 YEAR ENDING 12/31/01				
PART F. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTIC PLANT						
ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)		
1. Balance Beginning of Year	5,390,072	1,540,919	385,961	0		
2. Additions - Depreciation Accruals Charged to:						
a. Depreciation Expense	461,644	93,856	49,032	0		
b. Clearing Accounts and Others		134,486		0		
c. Subtotal (a+b)	461,644	228,342	49,032	0		
3. Less - Plant Retirements:						
a. Plant Retired	253,914	347,664		0		
b. Removal Costs	104,877			0		
c. Subtotal (a+b)	358,791	347,664	0	0		
4. Plus Salvaged Materials	167			0		
5. TOTAL (2c - 3c +4)	103,020	(119,322)	49,032	0		
6. Other Adjustments - Debit or Credit				0		
7. Balance End of Year (1+5+6)	5,493,092	1,421,597	434,993	0		
<p align="center">AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "H", "N" AND "P" DATA</p> <p align="center">Those sections refer to data on "Materials and Supplies" (G), "Service Interruptions" (H), "Annual Meeting and Board Data" (N), and Conservation Data" (P).</p>						
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS						
1. Number of Full Time Employees	23	4. Payroll - Expensed	760,572			
2. Employee - Hours Worked - Regular Time	48,447	5. Payroll - Capitalized	126,433			
3. Employee - Hours Worked - Overtime	4,193	6. Payroll - Other				
PART J. PATRONAGE CAPITAL		PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE				
ITEM	THIS YEAR (a)	CUMULATIVE (b)				
1. General Retirement		749,541	1. Amount Due Over 60 Days: 86,181			
2. Special Retirements			2. Amount Written Off During Year:			
3. Total Retirements (1+2)	0	749,541	24,605			
4. Patronage Capital Assigned		5,829,615				
5. Patronage Capital Assignable		620,414				
PART L. KWH PURCHASED AND TOTAL COST						
NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. Arizona Electric Power Coop		124,151,261	6,797,594	5.48	241,055	
2.				0.00		
3.				0.00		
4.				0.00		
TOTALS		124,151,261	6,797,594	5.48	241,055	0

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION				
		AZ017				
		YEAR ENDING 12/31/2001				
PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)						
LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")						
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR			
1.	NONE					
2.						
TOTAL					\$0	
<p>** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).</p>						
PART O. LONG-TERM DEBT SERVICE REQUIREMENTS						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (e)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	9,827,763	693,089	81,024	774,113	
2.	NRECA Past Service Pension Costs	244,123	18,083	10,083	28,166	
3.	Accumulated Provision for Post Retirement Benefits	103,626			0	
4.	Less: Current portion of long-Term Debt	(96,100)			0	
5.					0	
6.					0	
7.					0	
8.					0	
9.					0	
TOTAL (Sum of 1 thru 9)		\$10,079,412	\$711,172	\$91,107	\$802,279	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION AZ017 YEAR ENDING 12/31/01					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	6,269	6,251	6,286	6,257	6,271	6,313
	b. KWH Sold	4,948,065	3,786,386	4,129,739	3,021,368	3,374,543	5,896,567
	c. Revenue	452,014	358,011	385,958	296,119	324,863	528,919
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served	404	407	572	652	652	718
	b. KWH Sold	99,620	86,915	477,591	1,800,563	1,164,867	2,640,513
	c. Revenue	16,068	15,092	49,631	162,916	107,270	227,876
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	669	668	675	672	678	677
	b. KWH Sold	2,149,938	1,760,673	2,044,626	1,606,435	1,820,311	2,690,620
	c. Revenue	184,479	152,747	175,848	139,998	157,316	228,373
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	10	10	10	10	10	10
	b. KWH Sold	2,296,040	1,753,400	1,501,600	1,161,160	1,246,440	1,759,040
	c. Revenue	175,823	134,371	115,136	89,130	95,644	134,801
6. Public Street & Highway Lighting	a. No. Consumers Served	3	3	3	3	3	3
	b. KWH Sold	14,750	14,750	14,750	14,750	14,750	14,750
	c. Revenue	1,221	1,221	1,221	1,221	1,220	1,220
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		7,355	7,339	7,546	7,594	7,614	7,721
11. TOTAL KWH Sold (lines 1b thru 9b)		9,508,413	7,402,124	8,168,306	7,604,276	7,620,911	13,001,490
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		829,605	661,442	727,794	689,384	686,313	1,121,189
13. Other Electric Revenue		15,724	15,561	17,349	18,667	19,530	23,976
14. KWH - Own Use		8,189	6,600	7,480	8,100	14,680	16,850
15. TOTAL KWH Purchased		9,052,614	7,367,913	8,458,285	8,585,890	10,274,460	14,802,115
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation							
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered)		16,903	15,080	15,579	17,794	24,194	31,119
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>							

CFC FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION AZ017				
				YEAR ENDING 12/31/01				
PART R. POWER REQUIREMENTS DATA BASE (Continued)								
(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Column a thru l)
1	a.	6,285	6,335	6,316	6,308	6,301	6,295	6,282
	b.	5,673,219	6,800,226	5,263,078	4,057,012	3,227,869	4,305,827	54,483,899
	c.	510,751	602,260	477,588	380,051	312,157	400,356	5,029,047
2	a.							0
	b.							0
	c.							0
3	a.	743	750	841	626	429	363	384
	b.	3,777,782	3,588,323	1,382,323	369,906	195,194	218,494	15,802,091
	c.	325,713	310,810	129,704	41,847	24,199	25,209	1,436,335
4	a.	682	682	687	687	686	686	678
	b.	2,294,022	2,774,830	2,229,544	1,928,564	1,697,650	1,893,640	24,890,853
	c.	196,014	235,375	190,882	166,221	147,512	163,388	2,138,153
5	a.	10	10	10	10	10	11	11
	b.	1,520,040	1,892,440	1,458,240	1,333,880	1,685,360	2,173,920	19,781,560
	c.	116,545	144,992	111,824	102,324	129,173	166,534	1,516,297
6	a.	3	3	3	3	3	3	3
	b.	14,750	14,750	14,750	14,750	14,750	14,750	177,000
	c.	1,221	1,221	1,221	1,225	1,225	1,226	14,663
7	a.							0
	b.							0
	c.							0
8	a.							0
	b.							0
	c.							0
9	a.							0
	b.							0
	c.							0
10		7,723	7,780	7,857	7,634	7,429	7,358	7,357
11		13,279,813	15,070,569	10,347,935	7,704,112	6,820,823	8,606,631	115,135,403
12		1,150,244	1,294,658	911,219	691,668	614,266	756,713	10,134,495
13		24,242	25,850	33,800	17,055	15,346	16,783	243,883
14		17,230	19,390	14,398	12,532	8,160	6,910	140,519
15		15,784,625	14,110,737	10,527,159	8,165,444	7,909,402	9,112,617	124,151,261
16								0
17								0
18								0
19		32,283	29,089	24,916	16,644	15,740	17,242	32,283

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION (All investments under Sec. 4.20(v) of CFC 100% Mortgage) Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		BORROWER DESIGNATION AZ017 BORROWER NAME Graham County Electric Cooperative, Inc. MONTH ENDING 12/31/2001	
I. INVESTMENTS			
DESCRIPTION (a)		TOTAL CUMULATIVE INVESTMENT (b)	INCOME OR LOSS (c)
1. NONUTILITY PROPERTY			
a. NONE			
b.			
c.			
d.			
Totals		0	0
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
a. Arizona Electric Power Cooperative, Inc.		467,949	467,949
b. Arizona Electric Power Cooperative, Inc.		5	
c. Grand Canyon State Electric Cooperative		100	
d. Graham County Utilities, Inc.		5,000	
Totals		473,054	467,949
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
a.			
b.			
c.			
d.			
Totals		0	0
4. OTHER INVESTMENTS			
a. Investments in CFC		231,000	
b. CFC Membership		100,000	
c. CFC Patronage Capital		65,614	68,920
d. Investment in Federated Insurance		33,538	7,873
Totals		430,152	76,793
5. SPECIAL FUNDS			
a.			
b.			
c.			
d.			
Totals		0	0
6. CASH - GENERAL			
a. Bank One of Arizona		1,279,421	
b.			
c.			
d.			
Totals		1,279,421	0
7. SPECIAL DEPOSITS			
a. State Compensation Deposit		3,124	
b.			
c.			
d.			
Totals		3,124	0
8. TEMPORARY INVESTMENTS			
a.			
b.			
c.			
d.			
Totals		0	0

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION Continued from Page 7a		BORROWER DESIGNATION	
		AZ017	
		BORROWER NAME	
		Graham County Electric Cooperative, Inc.	
		MONTH ENDING	
		12/31/2001	
9. ACCOUNTS & NOTES RECEIVABLE - NET		TOTAL CUMULATIVE (b)	INCOME OR LOSS (c)
a.			
b.			
c.			
d.			
Totals		0	0
10. COMMITMENTS TO INVEST WITH 12 MONTHS BUT NOT ACTUALLY PURCHASED			
a.			
b.			
c.			
d.			
Totals		0	0
11. TOTAL (Items I-1 thru I-10)		2,185,751	544,742
II. LOAN GUARANTEES			
	NAME OF ORGANIZATION (a)	MATURITY DATE (b)	LOAN BALANCE (Covered by Guarantees) (d)
1.	CFC - Graham County Utilities, Inc.	11/1/14	2,243,711
2.	CFC - Graham County Utilities, Inc.	6/30/26	550,000
3.			
4.			
5. TOTAL (Items II-1 thru II-4)		2,793,711	2,216,847
III. LOANS			
	NAME OF ORGANIZATION (a)	MATURITY DATE (b)	LOAN BALANCE (d)
1.	Graham County Utilities, Inc.	1/15/10	500,000
2.			
3.			
4.			
5. TOTAL (Items III-1 thru III-4)		500,000	270,113
IV. TOTAL INVESTMENTS AND LOANS GUARANTEES			
1.	TOTAL (Items I 11b + II5d)	4,979,462	2,761,589
2.	LARGER OF (a) OR (b)	0	3,240,674
a.	10 percent of Total Utility Plant (CFC Form 7, Part C, Lin	2,151,146	
b.	50 percent of Total Equity (CFC Form 7, Part C, Line 34)	3,240,674	

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
 Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
 These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
 MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs --
 Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

158,145

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER (<i>estimated</i>)	1.87
2	MDSC (<i>estimated</i>)	2.00
3	DSC (<i>estimated</i>)	2.41
5	Rate of Return on Equity	9.57
7	Equity Level as % of Assets	36.20
8	Equity to Total Capital	39.14
11	Long-Term Interest as a % of Revenue	6.85
13	Total Revenue per KWH Sold	90.14
14	Electric Revenue per KWH Sold	88.02
20	Power Cost per KWH Sold	59.36
21	Power Cost as % of Revenue	65.85
22	O & M Expenses (Mills/KWH Sold)	11.43
28	A & G Expenses (Mills/KWH Sold)	5.42
30	Total Operating Expenses (Mills/KWH)	31.12
31	Depreciation Expense (Mills/KWH Sold)	5.25
35	LT Interest Expenditure (Mills/KWH Sold)	6.18
37	Total Cost of Electric Service (Mills/KWH)	90.48
38	Operating Margins (Mills/KWH Sold)	0.66
41	Total Margins (Mills/KWH Sold)	5.39
48	Revenue per TUP Investment (Cents)	48.25
51	TUP Investment per KWH Sold	18.68
52	Average Consumers per Mile	6.56
*	Current Ratio	1.97
*	Total Operating Expenses per Customer	487.12